

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>23,456</b>	<b>--</b>	<b>--</b>	<b>141,730</b>	<b>57,205</b>	<b>-10,596</b>	<b>270</b>	<b>202,662</b>	<b>8,864</b>	<b>0</b>	<b>9,916</b>
<b>Hydrocarbon Gas Liquids</b>	<b>205,032</b>	<b>-106</b>	<b>6,748</b>	<b>12,251</b>	<b>19,358</b>	<b>--</b>	<b>3,716</b>	<b>11,478</b>	<b>87,698</b>	<b>140,391</b>	<b>13,338</b>
Natural Gas Liquids	205,032	-106	2,378	9,650	15,422	--	3,627	11,478	87,698	129,573	12,941
Ethane	78,056	--	--	--	-55,913	--	400	--	18,853	2,890	1,139
Propane	73,111	--	4,319	8,874	61,452	--	2,244	--	49,979	95,533	8,802
Normal Butane	23,292	--	-971	249	15,889	--	435	6,428	17,710	13,886	1,932
Isobutane	9,629	--	-970	527	-2,674	--	103	2,364	8	4,037	271
Natural Gasoline	20,944	-106	--	--	-3,332	--	445	2,686	1,149	13,226	797
Refinery Olefins	--	--	4,370	2,601	3,936	--	89	--	--	10,818	397
Ethylene	--	--	130	--	--	--	--	--	--	130	--
Propylene	--	--	4,265	2,601	3,936	--	9	--	--	10,793	160
Normal Butylene	--	--	-308	--	--	--	51	--	--	-359	193
Isobutylene	--	--	283	--	--	--	29	--	--	254	44
<b>Other Liquids</b>	<b>--</b>	<b>6,390</b>	<b>--</b>	<b>162,205</b>	<b>629,012</b>	<b>48,577</b>	<b>1,569</b>	<b>843,380</b>	<b>2,509</b>	<b>-1,273</b>	<b>75,261</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	6,399	--	1,889	95,795	-1,346	-449	101,597	1,590	0	8,130
Hydrogen	--	--	--	--	--	1,172	--	1,172	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	6,399	--	1,889	95,795	-2,518	-449	100,425	1,590	0	8,130
Fuel Ethanol	--	4,847	--	--	93,493	-535	-567	96,971	1,401	0	6,694
Renewable Fuels Except Fuel Ethanol	--	1,552	--	1,889	2,302	-1,983	118	3,454	189	0	1,436
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	24,180	642	--	-346	26,065	376	-1,273	3,795
Motor Gasoline Blend.Comp. (MGBC)	--	-9	--	136,136	532,575	49,922	2,364	715,718	542	0	63,336
Reformulated	--	--	--	55,782	85,267	28,412	869	168,578	14	0	22,024
Conventional	--	-9	--	80,354	447,308	21,510	1,495	547,140	528	0	41,312
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>1,062,597</b>	<b>128,722</b>	<b>438,827</b>	<b>-47,407</b>	<b>16,988</b>	<b>--</b>	<b>28,331</b>	<b>1,537,420</b>	<b>91,954</b>
Finished Motor Gasoline	--	--	940,878	29,225	38,274	-49,387	-675	--	1,958	957,706	3,957
Reformulated	--	--	355,134	--	--	-28,139	6	--	--	326,989	34
Conventional	--	--	585,744	29,225	38,274	-21,249	-681	--	1,958	630,717	3,923
Finished Aviation Gasoline	--	--	--	61	726	--	50	--	--	737	249
Kerosene-Type Jet Fuel	--	--	10,422	15,843	89,459	--	377	--	1,799	113,548	9,222
Kerosene	--	--	921	303	1,525	--	42	--	405	2,302	2,247
Distillate Fuel Oil <sup>6</sup>	--	--	67,004	55,511	285,048	1,981	16,852	--	9,185	383,507	61,654
15 ppm sulfur and under	--	--	67,263	54,137	274,125	1,981	17,210	--	5,845	374,451	56,942
Greater than 15 ppm to 500 ppm sulfur	--	--	1,054	1,111	1,052	--	39	--	2,661	517	1,510
Greater than 500 ppm sulfur	--	--	-1,313	263	9,871	--	-397	--	679	8,539	3,202
Residual Fuel Oil	--	--	10,318	15,606	963	--	1,011	--	3,661	22,215	8,682
Less than 0.31 percent sulfur	--	--	-396	1,105	1,118	--	-793	--	NA	NA	884
0.31 to 1.00 percent sulfur	--	--	8,180	6,883	-208	--	218	--	NA	NA	2,305
Greater than 1.00 percent sulfur	--	--	2,534	7,618	53	--	1,586	--	NA	NA	5,493
Petrochemical Feedstocks	--	--	-5	879	200	--	-45	--	--	1,119	--
Naphtha for Petro. Feed. Use	--	--	-5	870	200	--	-45	--	--	1,110	--
Other Oils for Petro. Feed. Use	--	--	--	9	--	--	--	--	--	9	--
Special Naphthas	--	--	155	18	--	--	11	--	--	162	44
Lubricants	--	--	3,679	1,339	5,660	--	-486	--	1,932	9,232	956
Waxes	--	--	-109	808	--	--	-155	--	734	120	254
Petroleum Coke	--	--	7,463	35	5,421	--	--	--	7,730	5,189	--
Marketable	--	--	2,970	35	5,421	--	--	--	7,730	696	--
Catalyst	--	--	4,493	--	--	--	--	--	--	4,493	--
Asphalt and Road Oil	--	--	11,259	9,092	11,110	--	-14	--	774	30,701	4,636
Still Gas	--	--	9,766	--	--	--	--	--	--	9,766	--
Miscellaneous Products	--	--	846	2	441	--	20	--	155	1,114	53
<b>Total</b>	<b>228,488</b>	<b>6,284</b>	<b>1,069,345</b>	<b>444,908</b>	<b>1,144,402</b>	<b>-9,426</b>	<b>22,543</b>	<b>1,057,520</b>	<b>127,402</b>	<b>1,676,537</b>	<b>190,469</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.